

Carbon Minerals Limited

ABN 29 001 836 586 – ASX Code CRM
Seam Gas Pioneers of the Gunnedah Basin NSW
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QUARTERLY ACTIVITIES REPORT FOR THE QUARTER ENDED 31 DECEMBER 2019

REVIEW of OPERATIONS GUNNEDAH BASIN COALBED METHANE PROJECT PETROLEUM EXPLORATION LICENCES 1 AND 12, NSW (GUNNEDAH BASIN)

These tenements are held by wholly owned subsidiary, Australian Coalbed Methane Pty Ltd (ACM) and are subject to a Joint Venture (JV) with Santos QNT Pty Ltd (Santos). Santos holds a 65% interest in the tenements and is the project Operator.

Field operations during the quarter remained limited to routine inspection and maintenance of existing wellheads, surface facilities and access tracks.

No advice has been received from the NSW government regarding progress of the renewal applications for PELs 1 and 12 in the reporting period.

Exploration Expenditure Incurred

Exploration expenditure incurred during the quarter ended 31 December 2019 on the group's projects is set out below:-

Project	Amount Incurred
New South Wales PELs 1 & 12 (Gunnedah Basin)	\$6,104 =====

SCHEDULE OF PETROLEUM TENEMENTS

Tenement reference	Beneficial interest at beginning of quarter	Interests acquired/ (disposed) during the quarter	Beneficial interest at end of quarter	Holder	Location	Area	Current to
PEL 1	35% ¹	no changes	35% ¹	ACM	Gunnedah NSW	72 blocks	10/2/2015 ²
PEL 12	35% ¹	no changes	35% ¹	ACM	Bando NSW	31 blocks	26/9/2016 ²

Key to Tenement Types

PEL Petroleum Exploration Licence

Key to Tenement Holders

ACM Australian Coalbed Methane Pty Limited

Notes

1. PELs 1 and 12 are subject to a joint venture arrangement with Santos QNT Pty Ltd (“Santos”), in which Santos has a 65% interest in each tenement.
2. Application for renewal submitted.

Authorised for release to ASX by the board.

Dated: 31 January 2020

Appendix 5B

Mining exploration entity and oil and gas exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10, 01/05/13, 01/09/16

Name of entity

CARBON MINERALS LIMITED

ABN

29 001 836 586

Quarter ended ("current quarter")

31 DECEMBER 2019

Consolidated statement of cash flows	Current quarter \$A	Year to date (12 months) \$A
1. Cash flows from operating activities		
1.1 Receipts from customers	7,719	33,600
1.2 Payments for		
(a) exploration & evaluation	-	(369,262)
(b) development	-	-
(c) production	-	-
(d) staff costs	-	(6,260)
(e) administration and corporate costs	(38,884)	(229,660)
1.3 Dividends received (see note 3)	-	-
1.4 Interest received	10,363	88,396
1.5 Interest and other costs of finance paid	-	-
1.6 Income taxes paid	-	-
1.7 Research and development refunds	-	-
1.8 Other - land rates	(530)	(3,826)
1.9 Net cash from / (used in) operating activities	(21,332)	(487,012)

2. Cash flows from investing activities		
2.1 Payments to acquire:		
(a) property, plant and equipment	-	-
(b) tenements (see item 10)	-	-
(c) investments	-	-
(d) other non-current assets	-	-

Consolidated statement of cash flows		Current quarter \$A	Year to date (12 months) \$A
2.2	Proceeds from the disposal of:		
	(a) property, plant and equipment	-	-
	(b) tenements (see item 10)	-	-
	(c) investments	-	-
	(d) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other – loans repaid by other entities	-	-
2.6	Net cash from / (used in) investing activities	-	-

3.	Cash flows from financing activities		
3.1	Proceeds from issues of shares	-	-
3.2	Proceeds from issue of convertible notes	-	-
3.3	Proceeds from exercise of share options	-	-
3.4	Transaction costs related to issues of shares, convertible notes or options	-	-
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (provide details if material)	-	-
3.10	Net cash from / (used in) financing activities	-	-

4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	3,916,233	4,381,913
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(21,332)	(487,012)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	-	-
4.4	Net cash from / (used in) financing activities (item 3.10 above)	-	-
4.5	Effect of movement in exchange rates on cash held	-	-
4.6	Cash and cash equivalents at end of period	3,894,901	3,894,901

5. Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A	Previous quarter \$A
5.1 Bank balances	110,142	141,574
5.2 Call deposits	3,784,759	3,774,659
5.3 Bank overdrafts	-	-
5.4 Other (provide details)	-	-
5.5 Cash and cash equivalents at end of quarter (should equal item 4.6 above)	3,894,901	3,916,233

6. Payments to directors of the entity and their associates	Current quarter \$A
6.1 Aggregate amount of payments to these parties included in item 1.2	29,700
6.2 Aggregate amount of cash flow from loans to these parties included in item 2.3	-
6.3 Include below any explanation necessary to understand the transactions included in items 6.1 and 6.2	

Item 6.1 comprises secretarial fees paid to an entity, of which a company director is a consultant and an alternate director is a principal.

7. Payments to related entities of the entity and their associates	Current quarter \$A
7.1 Aggregate amount of payments to these parties included in item 1.2	-
7.2 Aggregate amount of cash flow from loans to these parties included in item 2.3	-
7.3 Include below any explanation necessary to understand the transactions included in items 7.1 and 7.2	

Mining exploration entity and oil and gas exploration entity quarterly report

8. Financing facilities available

Add notes as necessary for an understanding of the position

8.1 Loan facilities

8.2 Credit standby arrangements

8.3 Other (please specify)

8.4 Include below a description of each facility above, including the lender, interest rate and whether it is secured or unsecured. If any additional facilities have been entered into or are proposed to be entered into after quarter end, include details of those facilities as well.

	Total facility amount at quarter end \$A	Amount drawn at quarter end \$A
8.1	-	-
8.2	-	-
8.3	-	-

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9. Estimated cash outflows for next quarter	\$A
9.1 Exploration and evaluation	110,000
9.2 Development	-
9.3 Production	-
9.4 Staff costs	4,000
9.5 Administration and corporate costs	25,000
9.6 Other (provide details if material)	-
9.7 Total estimated cash outflows	139,000

10.	Changes in tenements (items 2.1(b) and 2.2(b) above)	Tenement reference and location	Nature of interest	Interest at beginning of quarter	Interest at end of quarter
10.1	Interests in mining tenements and petroleum tenements lapsed, relinquished or reduced		No changes		
10.2	Interests in mining tenements and petroleum tenements acquired or increased		No changes		

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.



Sign here:

Date: 31 January 2020

Print name: Marcus Lincoln Smith - Director

Authorised for release by the board

Notes

1. The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity that wishes to disclose additional information is encouraged to do so, in a note or notes included in or attached to this report.
2. If this quarterly report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, AASB 6: Exploration for and Evaluation of Mineral Resources and AASB 107: Statement of Cash Flows apply to this report. If this quarterly report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.