

Carbon Minerals Limited

ABN 29 001 836 586

Coal Seam Gas Pioneers of the Gunnedah Basin

www.carbonminerals.com.au

Annual Financial Report for the Year ended 31 December 2014



Santos/ACM Kahlua seam gas pilot – PEL 1 Gunnedah Basin

Carbon Minerals Limited

A.B.N. 29 001 836 586

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Corporate Directory

Directors

Marcus Paul Lincoln Smith B.A., BSc. (Hons.), MSc., PhD. (University of Sydney) Chairman

Wayne Vincent Annis-Brown LL.B., LL.M. (University of Sydney)

Steven John Danielson F.C.A., B.B.S.

Bun Kiem Lee F.C.A., B.Com. (Alternate for S.J. Danielson)

Secretaries

Steven John Danielson F.C.A., B.B.S.

Rachel Lee Thorn

Registered office

Level 7, 10 Barrack Street

SYDNEY NSW 2000 AUSTRALIA

Telephone: (02) 9299 3655

Email: admin@carbonminerals.com.au

Website: www.carbonminerals.com.au

Share registry

Mitchell & Partners

Level 7, 10 Barrack Street

SYDNEY NSW 2000 AUSTRALIA

Telephone: (02) 9392 8686

Solicitors

Lincoln Smith & Co

Suite 12

29 Bertram Street

CHATSWOOD NSW 2067 AUSTRALIA

Auditor

PricewaterhouseCoopers

Darling Park Tower 2

201 Sussex Street

GPO Box 2650

SYDNEY NSW 1171 AUSTRALIA

Bankers

Australia and New Zealand Banking Group Limited

Lower Ground, 450 George Street

SYDNEY NSW 2000 AUSTRALIA

Securities Exchange listing

Carbon Minerals Limited shares are listed on the Australian Securities Exchange under the code CRM.

The Company is limited by shares, incorporated and domiciled in Australia.

Operating and Financial Review

Review of Operations

Gunnedah Basin Coal-Seam-Gas Project

Petroleum Exploration Licences 1 and 12, NSW (Gunnedah Basin)

These tenements are jointly held by wholly owned subsidiary, Australian Coalbed Methane Pty Ltd (ACM) and Santos QNT Pty Ltd (Santos). ACM holds a 35% interest in the tenements and Santos the remaining 65%. Exploration is carried out under a joint arrangement with Santos being the project Operator.

The raft of changes in government policy, legislation and regulation that occurred during 2013 caused significant uncertainty across the NSW gas exploration industry and this has continued into 2014. Apart from the introduction of additional restrictions on the industry, including a freeze on processing of new petroleum exploration licence applications, the NSW Government's suspension of its approval for Metgasco Limited to drill an exploration well near Lismore served to further unsettle the industry. Despite this the Company remains of the view that its Gunnedah Project will ultimately prove to have commercial potential.

Joint arrangement operator Santos continues its engagement with the NSW Government in relation to the new requirements and ongoing development of government policy with respect to the coal seam gas industry. Santos is working through the new requirements but as a consequence, exploration drilling and seismic operations remained suspended over PELs 1 and 12 throughout 2014. Field operations were limited to routine wellsite maintenance at the Kahlua Pilot and previous exploration sites, and survey work to establish environmental baselines. The 18th round of water sampling (over a two year period) was undertaken in October. This completes the proposed sampling program, which now provides a baseline of surface water quality within the tenements.

Several governmental documents released during the second half of the year indicate the importance of developing gas production in NSW but within the confines of a well defined regulatory system.

In September 2014 the NSW Chief Scientist released the final report on the Independent Review of Coal Seam Gas Activities in NSW¹. The report found that development of a coal seam gas industry in NSW would have significant benefits but also identified a range of community concerns, including: land access; potential environmental effects particularly on groundwater, pressure on infrastructure, inconsistent legislation and a perceived lack of consultation and trust. The report then indicated that, given effective controls and regulation, the risks can be managed. A range of recommendations was made to enable development of the industry in a safe, equitable and environmentally responsible manner.

In September the Federal Government's Energy Green Paper² highlighted market pressures on east coast gas supplies and that "*bringing on new east coast supply as quickly as possible*" was important to alleviating this market pressure.

¹ The NSW Chief Scientist's Independent Review of Coal Seam Gas Activities in NSW is available on line at <http://www.chiefscientist.nsw.gov.au/latest-news/chief-scientist-and-engineer-releases-final-report-from-independent-csg-review>

² The Commonwealth Government Energy Green Paper can be found at http://ewp.industry.gov.au/files/egp/energy_green_paper.pdf

Operating and Financial Review (continued)

In October 2014 the NSW Government released its NSW Gas Plan³. This document, which presented the Government's policies to the general public, draws largely on the findings and recommendations of the Chief Scientist's report. It highlights the benefits of development of a gas industry within NSW but also the need for a "*strong, certain and trusted regulatory system, supported by science and information*". The Plan aims to "*reset*" gas exploration in NSW. Part of this strategy includes a one off buy-back offer for granted petroleum exploration licences and the proposal to introduce legislation to extinguish all existing petroleum licence applications. The existing freeze on processing applications will be maintained. The joint arrangement has dismissed any consideration of the buy-back proposal and ACM has no current licence applications.

The Environment Protection Authority (EPA) will become the lead regulator for compliance and enforcement of the NSW gas industry. Legislation now requires coal seam gas activities in NSW to have an Environmental Protection Licence (EPL) issued by the EPA. The EPL sets out conditions for proposed works within these licences including the drilling of wells, the operation of gas infrastructure (wells, surface facilities, pipelines, flares etc), monitoring of fugitive emissions and general notification and reporting requirements. These conditions also require a Groundwater Monitoring and Management Plan to be submitted to and approved by the EPA prior to commencement of pilot well operations. An EPL for activities within PELs 1 and 12 has been issued to the joint arrangement operator.

The current term of PEL1 expired on 10th February 2015 and an application for renewal was lodged in December 2014 together with the required renewal report and supporting documentation. Both PEL 1 and PEL 12 remain in good standing.

The operator continues with discussions, information sessions and site visits for landholders and community groups and promotion of the coal seam gas industry at local events and in the media. As well as establishing the joint arrangement's social licence to operate, such involvement with the community is now a requirement under the Community Consultation Guidelines⁴ and public comment process.

Financial Performance

The consolidated loss of the consolidated entity after providing for income tax amounted to \$31,311 (2013: loss \$839,709).

Financial Position

At 31 December 2014 cash was \$5,483,386 (2013: \$5,760,072) and current liabilities was \$128,302 (2013: \$77,003). The reduction in cash is chiefly due to the payment of exploration and evaluation expenditure creditors during the year.

The group has adequate cash reserves to fund its continued participation in the joint arrangement with Santos for the foreseeable future. Budgeted exploration expenditure commitments for the year ending 31 December 2015 for ACM's 35% share are \$4.7M. Please refer to Note 24 for further information on future exploration expenditure commitments.

³ The NSW Gas Plan and associated information can be found at <http://www.resourcesandenergy.nsw.gov.au/energy-supply-industry/legislation-and-policy/nsw-gas-plan>

⁴ NSW Community Consultation Guidelines are found at <http://www.resourcesandenergy.nsw.gov.au/landholders-and-community/coal-seam-gas/community/community-consultation>

Operating and Financial Review (continued)

Business strategies and prospects

The group proposes to continue its coal seam gas exploration program through its joint arrangement with Santos. However, no indication as to likely results in the future can be given due to the uncertainties usually associated with exploration activities. Future financial performance will be driven by success of the exploration activities.

The group's planned exploration activities are currently awaiting resolution of some of the community concerns and pending finalisation of the government regulatory framework in relation to the group's activities. Based on advice received by the group from the project operator (Santos) proposed exploration activities will recommence in the near future.

Material business risks

The achievement of the group's business strategy and future financial performance is subject to risks as set out below.

Gas reserves

Estimations of recoverable gas reserves contain significant uncertainties intrinsic in geological data available and other factors such as operating costs and commodity prices. Long established exploration and evaluation methodology is employed by the group to minimise these risks.

Regulatory risks

The group's business is subject to laws and regulations. A change in the laws which apply to the group's business or the way it is regulated could have a material adverse impact on its operations and financial position. For example, a change in environmental laws could have a material effect on the group.

Environmental and safety risks and social licence to operate

Various health, safety and environmental risks are inherent with gas exploration activities. Environmental incidents or lack of local community support could result in disruption to the group's activities.

Directors' report

Your directors present their report on the consolidated entity consisting of Carbon Minerals Limited and the entities it controlled at the end of, or during, the year ended 31 December 2014.

The following persons were directors of Carbon Minerals Limited during the whole of the year, and up to the date of this report:

M.P. Lincoln Smith
W.V. Annis-Brown
S.J. Danielson
B.K. Lee (alternate for S.J. Danielson)

Principal activities

The principal continuing activities of the Group in the course of the year were the exploration for natural resources in the Commonwealth of Australia.

Operating and financial review

A detailed review of operations and financial performance for the financial year is set out on pages 2 to 4.

Dividends

The directors report that during the year ended 31 December 2014 no dividends were declared or paid (2013: nil).

Other activities

The Group continues to monitor exploration opportunities both in areas of current Group activity and other regions throughout Australia.

Significant changes in the state of affairs

In the opinion of the directors there were no significant changes in the state of affairs of the Group that occurred during the year under review, not otherwise disclosed in this report or the Group financial statements.

Likely developments and expected results of operations

The Group proposes to continue its natural resources exploration programmes.

In relation to the Group's coal seam gas exploration activities, no indication as to likely results in the future can be given due to the uncertainties usually associated with such activities. Further information on likely developments in the operations of the Group and the expected results of operations have not been included in this report because the directors believe it would be likely to result in unreasonable prejudice to the Group.

Matters subsequent to the end of the financial year

Petroleum exploration licence (PEL) 1 expired on 10 February 2015. An application for renewal has been submitted and the Directors are confident that the renewal will be granted.

In the opinion of the directors, apart from the above, there has not arisen in the interval between the end of the year and the date of this report any item, transaction or event of a material and unusual nature which, in the opinion of the directors, is likely to affect substantially the operations of the Group, the results of those operations, or the state of affairs of the Group in subsequent financial years, apart from those events mentioned in the review of operations.

Directors' report (continued)

Environmental regulation

The Group's operations are subject to environmental and other regulations. The group has a policy of engaging only suitably experienced contractors and consultants to ensure compliance with environmental regulations in respect of its mineral exploration and primary production activities.

There have been no material breaches of environmental regulations during the financial year and up to the date of this report.

Information on Directors

Marcus Paul Lincoln Smith B.A., BSc. (Hons.), MSc., PhD. (University of Sydney). *Executive Chairman from 13 March 2013. Age 60.*

Experience and expertise

Non-executive director from his appointment on 6 December 1996 and executive director from 1 January 2010. Chairman of the Board and Chief Executive Officer since 13 March 2013. Environmental scientist for 33 years and has considerable experience in the field of environmental consulting.

Other current directorships

None.

Former directorships in last 3 years

None.

Special responsibilities

Chairman of the Board and Chief Executive Officer.

Interests in shares

15,144,747 ordinary shares in Carbon Minerals Limited.

Wayne Vincent Annis-Brown LL.B., LL.M. (University of Sydney). *Non-Executive Director. Age 64.*

Experience and expertise

Executive director from his appointment on 4 August 1988 and then non-executive director from 1 January 2010. Practising solicitor of the Supreme Court of New South Wales for more than 40 years and has considerable experience in commercial and business law.

Other current directorships

None.

Former directorships in last 3 years

None.

Special responsibilities

None.

Interests in shares

41,000 ordinary shares in Carbon Minerals Limited.

Steven John Danielson F.C.A., B.B.S. *Non-Executive Director. Age 61.*

Experience and expertise

Non-executive director since 23 June 1993. Chief Financial Officer since 13 March 2013. Chartered Accountant practising for 43 years and has considerable experience in accounting, taxation law and management practices. Mr. Danielson is also a company secretary.

Other current directorships

None.

Directors' report (continued)**Information on Directors (continued)****Former directorships in last 3 years**

None.

Special responsibilities

Chief Financial Officer.

Interests in shares

100 ordinary shares in Carbon Minerals Limited.

Bun Kiem Lee F.C.A., B.Com. (Alternate for S.J. Danielson). *Non-Executive Director.* Age 61.**Experience and expertise**

Non-executive director since 5 April 2006. Chartered Accountant practising for 40 years and has considerable experience in accounting, taxation law and management practices.

Other current directorships

None.

Former directorships in last 3 years

None.

Special responsibilities

None.

Interests in shares

10,000 ordinary shares in Carbon Minerals Limited.

Company Secretaries**Steven John Danielson F.C.A., B.B.S.**

Mr. Danielson was appointed to the position of company secretary on 20 September 1988. Mr. Danielson is also a non-executive director and Chief Financial Officer of the Company. Details of his qualifications and experience are shown above.

Rachel Lee Thorn

Ms. Thorn was appointed to the position of company secretary on 26 September 1994. Ms. Thorn is experienced in office management.

Meeting of Directors

The following table sets out the number of meetings of the Company's directors held during the year ended 31 December 2014, and the number of meetings attended by each director:

Director	Full meetings of directors		Meetings of non-executive directors	
	A	B	A	B
M.P. Lincoln Smith	2	2	*	*
W.V. Annis-Brown	0	2	0	0
S.J. Danielson	2	2	0	0
B.K. Lee (Alternate for S.J. Danielson)	0	2	0	0

A = Number of meetings attended

B = Number of meetings held during the time the director held office

* = Not a non-executive director

Directors' report (continued)

Remuneration Report

This report details the policy and principles that govern the remuneration of directors and executives of the Company and Group; the link between remuneration policy and principles and the Company's and Group's performance for the year and the remuneration arrangements of directors and executives.

The directors and executives who are responsible for the overall planning, directing and controlling of the activities of the Company and Group during the year are as follows:

Executive Chairman

M.P. Lincoln Smith

Chief Executive Officer

M.P. Lincoln Smith

Chief Financial Officer

S.J. Danielson

Non-Executive Directors

W.V. Annis-Brown

S.J. Danielson

B.K. Lee (alternate director for S.J. Danielson)

Remuneration policy

Objectives and principles of remuneration policy

The objective of the Company's and Group's remuneration policy and its principles is to ensure that reward is competitive and appropriate.

No element of remuneration is determined in relation to the financial performance of the Company or Group. As there is no link to financial performance there is no further discussion of the matters required by section 300A of the *Corporations Act 2001* and Part 2M of the Regulations. These sections require discussion over the current year and the previous 4 years of the link between reward and:

- earnings
- dividends
- share price movements

During the year ended 31 December 2014, the Company did not have a separate remuneration committee. Instead, the duties and responsibilities typically delegated to such a committee are considered to be the responsibility of the entire Board.

The Board ensures that executive reward satisfies the following key criteria for good reward governance practices:

- competitiveness and reasonableness
- acceptability to shareholders
- transparency
- capital management.

Remuneration and other terms of employment for directors are formalised within the Constitution /Articles of Association of the Company and Group entities. This outlines that remuneration to directors be limited to \$20,000 per annum with alterations to be determined only through notice at a general meeting.

Directors' report (continued)**(a) Details of remuneration (audited)**

Executive directors' and non-executive directors' remuneration and other terms of employment are reviewed periodically by the Board. The current base remuneration was last reviewed with effect from 2 July 2013. The remuneration details of executive and non-executive directors and key management personnel of the Company and the Group are set out in the table below:

Remuneration of key management personnel of the Group and the Company

2014	Short-term benefits	Post-employment benefits	Share-based payment		
Name	Directors' Base Fee \$	Super-annuation \$	Options \$	Total \$	Remuneration consisting of options %
Executive directors					
M.P. Lincoln Smith	8,000	760	-	8,760	-
Non-executive directors					
W.V. Annis-Brown	4,000	380	-	4,380	-
S.J. Danielson	-	-	-	-	-
B.K. Lee	-	-	-	-	-
Total	12,000	1,140	-	13,140	-
2013					
Executive directors					
M.P. Lincoln Smith	8,000	2,700	-	10,700	-
Non-executive directors					
W.V. Annis-Brown	4,000	2,700	-	6,700	-
S.J. Danielson	-	-	-	-	-
B.K. Lee	-	-	-	-	-
Total	12,000	5,400	-	17,400	-

No remuneration was payable to any officers of the Group or the Company other than the amounts disclosed above.

No bonuses or share options have been paid or issued to directors during the year (2013: nil).

No other key management personnel have been identified.

(b) Shareholdings

The numbers of shares in the Company held during the financial year by each director of Carbon Minerals Limited and other key management personnel of the Group, including their personally related entities, are set out below. Where shares are held by the individual director or executive and any entity under the joint or several control of the individual director or executive they are shown as 'beneficially held'. Shares held by those who are defined by AASB 124 *Related Party Disclosures* as close members of the family of the individual director or executive are shown as 'non-beneficially held'.

Directors' report (continued)**(b) Shareholdings (continued)**

Name	Type	Balance as at 31 December 2013	Net changes during the year	Balance as at 31 December 2014
Executive directors				
M.P. Lincoln Smith	Beneficially held	1,500	-	1,500
	Non-beneficially held	15,143,247	-	15,143,247
Non-executive directors				
W.V. Annis-Brown	Beneficially held	1,000	-	1,000
	Non-beneficially held	40,000	-	40,000
S.J. Danielson	Beneficially held	100	-	100
	Non-beneficially held	-	-	-
B.K. Lee	Beneficially held	-	-	-
	Non-beneficially held	10,000	-	10,000

(c) Loans to key management personnel

No directors of Carbon Minerals Limited or other key management personnel of the Group, including their personally related parties, held any loans with the Group or the Company during the year.

(d) Other transactions with key management personnel

Professional fees of \$105,900 (2013: \$154,100) were payable to Mitchell & Partners (Chartered Accountants), a firm of which S.J. Danielson and B.K. Lee are principals.

Lincoln Smith & Company (Solicitors) provides legal advice to the Group. R.P. Lincoln Smith (sibling of M.P. Lincoln Smith) is a principal of the firm and contracts the services of W.V. Annis-Brown. No fees were payable to Lincoln Smith & Company during the year ended 31 December 2014 (2013: \$21,860).

Terms and conditions

Transactions were made on normal commercial terms and conditions and at market rates.

Auditors

PricewaterhouseCoopers continue in office in accordance with Section 327 of the *Corporations Act 2001*.

Auditors' independence declaration

A copy of the auditors' independence declaration as required under section 307C of the *Corporations Act 2001* is set out on page 11.

This report is made in accordance with a resolution of the directors.



M.P. Lincoln Smith
Director

Sydney
23 March 2015



Auditor's Independence Declaration

As lead auditor for the audit of Carbon Minerals Limited for the year ended 31 December 2014, I declare that to the best of my knowledge and belief, there have been:

- a) no contraventions of the auditor independence requirements of the *Corporations Act 2001* in relation to the audit; and
- b) no contraventions of any applicable code of professional conduct in relation to the audit.

This declaration is in respect of Carbon Minerals Limited and the entities it controlled during the period.

A handwritten signature in black ink, appearing to read 'Richardson', is written over the printed name.

Justine Richardson
Partner
PricewaterhouseCoopers

Sydney
23 March 2015

Corporate governance statement

The Board of Directors is responsible to the shareholders for the performance of the Company and the implementation of corporate governance policies. The Board has reviewed the Company's corporate governance practices in relation to the recommendations released by the ASX Corporate Governance Council. The Board supports the intent of the recommendations and recognises that given the current size and scope of the Company it is not practical to institute all of the recommendations at present.

A description of the Company's main corporate governance practices is set out hereunder. Unless stated otherwise, all of the following practices were in place for the entire year.

	PRINCIPLES AND RECOMMENDATIONS	COMPLIANCE	COMMENT
1.	Lay solid foundations for management and oversight		
1.1	Companies should formalise and disclose the functions reserved to the board and those delegated to management.	Does not comply	This recommendation has not been adopted due to the size of the Company's operations, the number of directors constituting the Board and the fact that the Company has no employees. The Board is responsible for all functions typically delegated to management in addition to its usual board functions. The Board has delegated responsibility for the day to day operations and administration of the Group to the Chairman.
1.2	Companies should disclose the process for evaluating the performance of senior executives.	Complies	The Board undertakes annual assessment of the performance of the Chairman, who also fulfils the role of CEO and is the Company's only senior executive. The Chairman/CEO's performance is measured against criterion determined by the Board. Any deficiency(ies) identified in a director's performance are addressed directly with the relevant director(s).
1.3	Companies should provide the information indicated in the Guide to reporting on Principle 1.	Complies	Departures from the Recommendation 1.1 are stated above.
2.	Structure the Board to add value		
2.1	A majority of the board should be independent directors.	Does not comply	The Board consists of one executive director (M.P. Lincoln Smith) and two non-executive directors (S.J. Danielson and W.V. Annis-Brown). B.K.Lee is an alternate director for S.J.Danielson. The company has no independent directors. The Board is of the opinion that the Company is best served by its current board composition of executive and non-executive directors. The existing directors are conversant with the Company's position and objectives, and the Board does not consider that the current stage of establishment of the Group justifies the cost of increasing the number of directors.

	PRINCIPLES AND RECOMMENDATIONS	COMPLIANCE	COMMENT
2.2	The chairperson should be an independent director.	Does not comply	The Chairman is an executive director elected by the full Board. The Chairman is not an independent director because he has a substantial shareholding interest in the Company.
2.3	The roles of chairperson and chief executive officer (CEO) should not be exercised by the same individual.	Does not comply	The Chairman is an executive director and also fulfils the role of CEO. The Board is of the opinion that the Company is best served by the same person performing the role of Chairman and CEO due to the current size, complexity and stage of development of the Group.
2.4	The board should establish a nomination committee.	Does not comply	<p>Given the present size of the Group, the existing Board structure is able to meet the needs of the Group in the examination of selection and appointment practices without the establishment of a nomination committee of the Board. Any board member may make recommendations on board composition and appointments; however appointments are subject to the final approval of the full Board.</p> <p>The Board should comprise a balance of executive and non-executive directors with a range of skills and experience that are appropriate and assist the directors in performing their duties within the scope of the Company's operations.</p> <p>The board should comprise at least three directors, increasing where additional expertise is considered necessary in certain areas to a maximum of nine directors.</p>
2.5	Companies should disclose the process for evaluating the performance of the board, its committees and individual directors.	Complies	The Board undertakes annual self assessment of its collective performance and the performance of the Chairman. The Chairman undertakes an annual assessment of the performance of individual directors as measured against criterion determined by the Chairman. Any deficiency identified in a director's performance is addressed directly with the relevant director.

	PRINCIPLES AND RECOMMENDATIONS	COMPLIANCE	COMMENT
2.6	Companies should provide the information indicated in the Guide to reporting on Principle 2.	Complies	<p>Directors' skills, experience and expertise; and period of office held by each director in office are set out in the Information on Directors section of the Directors' report.</p> <p>Directors have the right, in connection with their duties and responsibilities as directors, to seek independent professional advice at the Company's expense. Prior approval of the Chairman is required, which will not be unreasonably withheld.</p> <p>Explanation of departures from the Recommendations 2.1, 2.2, 2.3 and 2.4 are set out in this section.</p>
3.	Promote ethical and responsible decision making		
3.1	<p>Companies should establish a code of conduct and disclose the code or a summary of the code as to:</p> <ul style="list-style-type: none"> • the practices necessary to maintain confidence in the company's integrity • the practices necessary to take into account their legal obligations and the reasonable expectations of their stakeholders • the responsibility and accountability of individuals for reporting and investigating reports of unethical practices. 	Does not comply	<p>The Board expects all directors to perform their duties in a manner which is ethical, honest and objective and at all times endeavour to maintain and improve the performance and reputation of the Company.</p> <p>A code of conduct has not been formally established due to the small number of directors constituting the Board and the fact that Board changes are infrequent. The Chairman consistently and continuously ensures that all members of the Board have a clear understanding of their duties, responsibilities and their accountability to the Company and its shareholders for their conduct.</p>
3.2	Companies should establish a policy concerning diversity and disclose the policy or a summary of that policy. The policy should include requirements for the Board to establish measurable objectives for achieving gender diversity and for the board to assess annually both the objectives and progress in achieving them.	Does not comply	The Board considers that it is unnecessary to establish a policy concerning diversity given the current size of operations and stage of development of the Group.
3.3	Companies should disclose in each annual report the measurable objectives for achieving gender diversity set by the Board in accordance with the diversity policy and progress towards achieving them.	Does not comply	See comment on Recommendation 3.2 above.

	PRINCIPLES AND RECOMMENDATIONS	COMPLIANCE	COMMENT
3.4	Companies should disclose in each annual report the proportion of women employees in the whole organisation, women in senior executive positions and women on the Board.	Does not comply	See comment on Recommendation 3.2 above.
3.5	Companies should provide the information indicated in the Guide to reporting on Principle 3.	Does not comply	Explanation of departures from the Recommendations 3.1, 3.2, 3.3 and 3.4 are set out in this section.
4.	Safeguard integrity in financial reporting		
4.1	The board should establish an audit committee.	Does not comply	<p>This recommendation has not been adopted. Due to the small number of directors constituting the Board and the fact that the Board bears the ultimate responsibility for the integrity of the Group's financial reporting and the independence of the external auditor, the Board has deemed that the establishment of a separate audit committee is unnecessary. Accordingly, the Board is responsible for all functions typically delegated to an audit committee.</p> <p>Assessment procedures undertaken by the Board include:</p> <ul style="list-style-type: none"> • Assessment of external reporting to ensure consistency with Board members information and knowledge • Assessment of the management processes supporting external reporting • Assessment of the performance and independence of the external auditors.
4.2	<p>The Audit Committee should be structured so that it:</p> <ul style="list-style-type: none"> • consists of only non-executive directors • consists of a majority of independent directors • is chaired by an independent chair, who is not chairperson of the board • has at least three members. 	Does not comply	<p>The Company has only three directors (two non-executive directors and one executive director). No Company directors are considered independent. Presently the cost of a larger Board size is not justifiable. Also see comment on Recommendation 4.1 above.</p>
4.3	The audit committee should have a formal charter.	Does not comply	The Board considers that it is unnecessary to establish a formal charter for the same reasons as set out above.
4.4	Companies should provide the information indicated in Guide to reporting on Principle 4.	Does not comply	Explanation of departures from Recommendations 4.1, 4.2 and 4.3 are set out in this section.

	PRINCIPLES AND RECOMMENDATIONS	COMPLIANCE	COMMENT
5.	Make timely and balanced disclosure		
5.1	Companies should establish written policies designed to ensure compliance with ASX Listing Rule disclosure requirements and to ensure accountability at a senior executive level for that compliance and disclose those policies or a summary of those policies.	Does not comply	<p>The Company aims to provide relevant and timely information to its shareholders and the broader investment community in accordance with its continuous disclosure obligations under the Australian Securities Exchange (ASX) Listing Rules.</p> <p>The Board considers that it is unnecessary to establish written policies designed to ensure compliance as it has delegated the function of continuous disclosure as required under the ASX Listing Rule to the Chairman and the Company Secretaries to assess the type of information that needs to be disclosed and to ensure the Group's announcements are made in a timely manner, are factual, do not omit material information and are in compliance with the ASX Listing Rules. Information which is considered to be price sensitive is approved by the Chairman before its release.</p> <p>Mr. S.J. Danielson, company secretary, has been nominated as the person responsible for communications with the ASX. This role includes responsibility for ensuring compliance with the continuous disclosure requirements in the ASX listing rules and overseeing and co-ordinating information disclosure to the ASX, analysts, brokers, shareholders, the media and the public.</p>
5.2	Companies should provide the information indicated in the Guide to reporting on Principle 5.	Does not comply	Explanation of departures from Recommendations 5.1 are set out in this section.
6.	Respect the rights of shareholders		
6.1	Companies should design a communications policy for promoting effective communication with shareholders and encouraging their participation at general meetings and disclose their policy or a summary of that policy.	Complies	<p>The Board's policy is for all investors to have equal and timely access to material information concerning the Group, including its financial position, performance, ownership and governance.</p> <p>Presently, communication with Shareholders is principally by post. All shareholders are notified in writing of general meetings. Any relevant information is available to the shareholders on request by email, facsimile or post. A company website has been established and is used to provide information to shareholders.</p>

	PRINCIPLES AND RECOMMENDATIONS	COMPLIANCE	COMMENT
6.2	Companies should provide the information indicated in the Guide to reporting on Principle 6.	Complies	There are no departures from Recommendations 6.1.
7.	Recognise and manage risk		
7.1	Companies should establish policies for the oversight and management of material business risks and disclose a summary of those policies.	Complies	<p>The Company's established policies for the oversight and management of material business risks are summarised below:</p> <ul style="list-style-type: none"> • Review the reliability and integrity of financial and operating information and the processes used to identify, measure, classify and report such information • Examine and evaluate the adequacy of internal control systems • Ensure compliance with relevant laws, regulations and standards • Formulate and regularly review programmes for exploration and development • Regularly report against established targets • Manage financial risk • Oversee of the conduct of contractors • Assess the probability and potential impact of identified risks • Develop actions to eliminate, diminish or deal with the potential consequences of identified risks
7.2	The Board should require management to design and implement the risk management and internal control system to manage the Company's material business risks and report to it on whether those risks are being managed effectively. The Board should disclose that management has reported to it as to the effectiveness of the Company's management of its material business risks.	Complies	<p>The Executive Director is responsible for designing and implementing the risk management and internal control system to manage the Company's material business risks. The Executive Director monitors and receives advice as required in relation to the Company's material business risks and design and implement appropriate risk management strategies. Specific areas of risk that are identified are regularly considered by the executive directors.</p> <p>The Executive Director has reported to the Board as to the effectiveness of the Company's management of its material business risks.</p>

	PRINCIPLES AND RECOMMENDATIONS	COMPLIANCE	COMMENT
7.3	The Board should disclose whether it has received assurance from the chief executive officer (or equivalent) and the chief financial officer (or equivalent) that the declaration provided in accordance with section 295A of the Corporations Act is founded on a sound system of risk management and internal control and that the system is operating effectively in all material respects in relation to financial reporting risks.	Complies	The Board requires the Chief Executive Officer (or equivalent) and the Chief Financial Officer (or equivalent) to provide such a statement at the relevant time. The Board has received assurance from the Chairman, who also fulfils the role of CEO and assurance from the CFO under Recommendation 7.3.
7.4	Companies should provide the information indicated in Guide to reporting on Principle 7.	Complies	There are no departures from Recommendations 7.1, 7.2 and 7.3. The Board has received the report from the Executive Director under Recommendation 7.2
8.	Remunerate fairly and responsibly		
8.1	The board should establish a remuneration committee.	Does not comply	This recommendation has not been adopted. Due to the small number of directors constituting the Board and the fact that ultimate responsibility for the Company's remuneration policy rests with the Board, the establishment of a separate remuneration committee is deemed unnecessary. Accordingly, the Board contemplates the issues that would otherwise be considered by the remuneration committee.
8.2	The Remuneration Committee should be structured so that it: <ul style="list-style-type: none"> • consists of a majority of independent directors • is chaired by an independent chair • has at least three members. 	Does not comply	The Company has only three directors (two Non-executive Directors and one Executive Director). No Company Directors are considered independent. Presently the cost of a larger Board size is not justifiable. Also see comment on Recommendation 8.1 above.

	PRINCIPLES AND RECOMMENDATIONS	COMPLIANCE	COMMENT
8.3	Companies should clearly distinguish the structure of non-executive directors' remuneration from that of executive directors and senior executives.	Does not comply	<p>There is no distinction between the structure of Non-executive Directors' remuneration and that of Executives. Non-executive Directors' remuneration is calculated on the same basis as the Executive Director's remuneration. The directors consider this method appropriate at this stage of the Company's development.</p> <p>The Company determines by resolution the total remuneration to be paid to the directors, and the directors determine how the total remuneration is divided among them. The total determined directors' remuneration currently stands at \$20,000 per annum. The Chairman receives an annual directors' fee of \$8,000 and the other directors, excluding S.J. Danielson and B.K. Lee (alternate director for S.J. Danielson) receive annual directors' fees of \$4,000 each.</p> <p>Further information on directors' remuneration is set out in the Directors' Report at pages 8-10.</p>
8.4	Companies should provide the information indicated in the Guide to reporting on Principle 8.	Does not comply	Explanation of departures from Recommendations 8.1, 8.2 and 8.3 are set out in this section.

**Consolidated statement of comprehensive income
for the year ended 31 December 2014**

	Notes	2014 \$	2013 \$
Revenue from continuing operations	5	198,140	448,721
Exploration related expenses		(14,900)	(1,192,439)
Administration expenses		(207,960)	(394,321)
Other expenses	6	(6,591)	(1,670)
Loss before income tax		(31,311)	(1,139,709)
Income tax benefit	7	-	300,000
Loss from continuing operations		(31,311)	(839,709)
Loss for the year		(31,311)	(839,709)
Total comprehensive loss for the year		(31,311)	(839,709)
Loss is attributable to:			
Owners of Carbon Minerals Limited		(31,311)	(839,709)
Total comprehensive loss for the year is attributable to:			
Owners of Carbon Minerals Limited		(31,311)	(839,709)
		Cents	Cents
Loss per share for loss from continuing operations attributable to the ordinary equity holders of the Company:			
Basic and diluted loss per share	23	(0.17)	(4.47)

The above consolidated statement of comprehensive income should be read in conjunction with the accompanying notes.

**Consolidated statement of financial position
as at 31 December 2014**

	Notes	2014 \$	2013 \$
ASSETS			
Current Assets			
Cash and cash equivalents	8	5,483,386	5,760,072
Receivables	9	33,324	177,891
Prepayments	10	-	417,669
Term deposits	11	65,000	-
Total Current Assets		<u>5,581,710</u>	<u>6,355,632</u>
Non-Current Assets			
Term deposits	12	10,000	75,000
Property, plant and equipment	13	736,080	736,080
Exploration and evaluation expenditure	14	6,725,311	5,866,401
Total Non-Current Assets		<u>7,471,391</u>	<u>6,677,481</u>
Total Assets		<u>13,053,101</u>	<u>13,033,113</u>
LIABILITIES			
Current Liabilities			
Borrowings	15	12,888	-
Payables	16	115,414	77,003
Total Current Liabilities		<u>128,302</u>	<u>77,003</u>
Total Liabilities		<u>128,302</u>	<u>77,003</u>
Net Assets		<u>12,924,799</u>	<u>12,956,110</u>
EQUITY			
Contributed equity	17	8,433,899	8,433,899
Retained earnings	18	4,490,900	4,522,211
Parent entity interest		12,924,799	12,956,110
Total Equity		<u>12,924,799</u>	<u>12,956,110</u>

The above consolidated statement of financial position should be read in conjunction with the accompanying notes.

**Consolidated statement of changes in equity
for the year ended 31 December 2014**

	Attributable to owners of Carbon Minerals Limited		
	Contributed equity \$	Accumulated losses \$	Total equity \$
Balance at 1 January 2013	8,433,899	5,361,920	13,795,819
Loss for the year	-	(839,709)	(839,709)
Other comprehensive income for the year	-	-	-
Total comprehensive loss for the year	-	(839,709)	(839,709)
Balance at 31 December 2013	8,433,899	4,522,211	12,956,110
Loss for the year	-	(31,311)	(31,311)
Other comprehensive income for the year	-	-	-
Total comprehensive loss for the year	-	(31,311)	(31,311)
Balance at 31 December 2014	8,433,899	4,490,900	12,924,799

The above consolidated statement of changes in equity should be read in conjunction with the accompanying notes.

**Consolidated statement of cash flows
for the year ended 31 December 2014**

	Notes	2014 \$	2013 \$
Cash flows from operating activities			
Interest received		198,307	382,136
Receipts from customers (inclusive of goods and services tax)		166,624	106,810
Payments			
- to suppliers and employees (inclusive of goods and services tax)		(196,874)	(527,914)
- for exploration expenditure (inclusive of goods and services tax)		(457,631)	(7,917,706)
- tax paid		-	(1,829,687)
		<hr/>	<hr/>
Net cash (outflow) inflow from operating activities	22	(289,574)	(9,786,361)
		<hr/>	<hr/>
Net (decrease) increase in cash and cash equivalents		(289,574)	(9,786,361)
		<hr/>	<hr/>
Cash and cash equivalents at the beginning of the year		5,760,072	15,546,433
		<hr/>	<hr/>
Cash and cash equivalents at the end of the year	8	5,470,498	5,760,072
		<hr/> <hr/>	<hr/> <hr/>

The above consolidated statement of cash flows should be read in conjunction with the accompanying notes.

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Notes to the financial statements**31 December 2014****Note 1: Summary of significant accounting policies**

The principal accounting policies adopted in the preparation of these consolidated financial statements are set out below. These policies have been consistently applied to all the years presented, unless otherwise stated. The financial statements are for the consolidated entity consisting of Carbon Minerals Limited and its subsidiaries.

(a) Basis of preparation

These general purpose financial statements have been prepared in accordance with Australian Accounting Standards and the *Corporations Act 2001*.

(i) Compliance with IFRS

The consolidated financial statements of the Carbon Minerals Limited group also comply with International Financial Reporting Standards (IFRS) as issued by the International Accounting Standards Board (IASB).

(ii) New and amended standards adopted by the group

The following new standards and amendments to standards are mandatory for the first time for the financial year beginning 1 January 2014:-

- AASB 2011-4 *Amendments to Australian Accounting Standards to Remove Individual Key Management Personnel Disclosure Requirements* (applicable for annual reporting periods beginning on or after 1 July 2013)
- AASB 2013-3 *Amendments to AASB 136 – Recoverable Amount Disclosures for Non-Financial Assets*

None of the new standards and amendments to standards that are mandatory for the first time for the financial year beginning 1 January 2014 affected any of the amounts recognised in the current period or any prior period and are not likely to affect future periods.

(iv) Historical cost convention

These financial statements have been prepared under the historical cost convention.

(v) Critical accounting estimates and judgements

The preparation of financial statements in conformity with Australian Accounting Standards requires the use of certain critical accounting estimates. It also requires management to exercise its judgement in the process of applying the Group's accounting policies. The areas involving a higher degree of judgement or complexity, or areas where assumptions and estimates are significant to the financial statements are disclosed in note 3.

(b) Principles of consolidation*(i) Subsidiaries*

The consolidated financial statements incorporate the assets and liabilities of all subsidiaries of Carbon Minerals Limited ("Company" or "parent entity") as at 31 December 2014 and the results of all subsidiaries for the year then ended. Carbon Minerals Limited and its subsidiaries together are referred to in this financial report as the Group or the consolidated entity.

Notes to the financial statements**31 December 2014 (continued)****Note 1: Summary of significant accounting policies (continued)****(b) Principles of consolidation (continued)**

Subsidiaries are all those entities (including special purpose entities) over which the Group has the power to govern the financial and operating policies, generally accompanying a shareholding of more than one-half of the voting rights. The existence and effect of potential voting rights that are currently exercisable or convertible are considered when assessing whether the Group controls another entity.

Subsidiaries are fully consolidated from the date on which control is transferred to the Group. They are de-consolidated from the date that control ceases. The purchase method of accounting is used to account for the acquisition of subsidiaries by the Group (refer to note 1(f)).

Intercompany transactions, balances and unrealised gains on transactions between Group companies are eliminated. Unrealised losses are also eliminated unless the transaction provides evidence of the impairment of the asset transferred. Accounting policies of subsidiaries have been changed where necessary to ensure consistency with the policies adopted by the Group.

(c) Segment reporting

Operating segments are reported in a manner consistent with the internal reporting provided to the chief operating decision maker. The chief operating decision maker, who is responsible for allocating resources and assessing performance of the operating segments, has been identified as the CEO.

(d) Revenue recognition

Revenue is measured at the fair value of the consideration received or receivable. Amounts disclosed as revenue are net of returns, trade allowances and duties and taxes paid. Revenue is recognised for the major business activities as follows:

(i) Interest income

Interest income is recognised on an accrual basis using the effective interest method.

(ii) Technical and administration fees received

Technical and administration fees received are recognised on an accruals basis.

(iii) Access compensation received

Access compensation received is recognised when received.

(e) Income tax

The income tax expense or revenue for the period is the tax payable on the current period's taxable income based on the national income tax rate for each jurisdiction adjusted by changes in deferred tax assets and liabilities attributable to temporary differences between the tax bases of assets and liabilities and their carrying amounts in the financial statements, and to unused tax losses.

Deferred tax assets and liabilities are recognised for temporary differences at the tax rates expected to apply when the assets are recovered or liabilities are settled, based on those tax rates which are enacted or substantively enacted for each jurisdiction. The relevant tax rates are applied to the cumulative amounts of deductible and taxable temporary differences to measure the deferred tax asset or liability. An exception is made for certain temporary differences arising from the initial recognition of an asset or a liability. No deferred tax asset or liability is recognised in relation to these temporary differences if they arose in a transaction, other than a business combination, that at the time of the transaction did not affect either accounting profit or taxable profit or loss.

Notes to the financial statements**31 December 2014 (continued)****Note 1: Summary of significant accounting policies (continued)****(e) Income tax (continued)**

Deferred tax assets are recognised for deductible temporary differences and unused tax losses only if it is probable that future taxable amounts will be available to utilise those temporary differences and losses.

Deferred tax liabilities and assets are not recognised for temporary differences between the carrying amount and tax bases of investments in controlled entities where the parent entity is able to control the timing of the reversal of the temporary differences and it is probable that the differences will not reverse in the foreseeable future.

Tax consolidation legislation

Carbon Minerals Limited and its wholly-owned Australian controlled entities have implemented the tax consolidation legislation.

The head entity, Carbon Minerals Limited, and the controlled entities in the tax consolidated group account for their own current and deferred tax amounts. These tax amounts are measured as if each entity in the tax consolidated group continues to be a stand alone taxpayer in its own right.

In addition to its own current and deferred tax amounts, Carbon Minerals Limited also recognises the current tax liabilities (or assets) and the deferred tax assets arising from unused tax losses and unused tax credits assumed from controlled entities in the tax consolidated group.

Assets or liabilities arising under tax funding agreements with the tax consolidated entities are recognised as amounts receivable from or payable to other entities in the Group.

Any difference between the amounts assumed and amounts receivable or payable under the tax funding agreement are recognised as a contribution to (or distribution from) wholly-owned tax consolidated entities.

(f) Business combinations

The purchase method of accounting is used to account for all business combinations, including business combinations involving entities or businesses under common control, regardless of whether equity instruments or other assets are acquired. Cost is measured as the fair value of the assets given, equity instruments issued or liabilities incurred or assumed at the date of exchange plus costs directly attributable to the acquisition. Where equity instruments are issued in an acquisition, the fair value of the instruments is their published market price as at the date of exchange unless, in rare circumstances, it can be demonstrated that the published price at the date of exchange is an unreliable indicator of fair value and that other evidence and valuation methods provide a more reliable measure of fair value. Transaction costs arising on the issue of equity instruments are recognised directly in equity.

Where settlement of any part of cash consideration is deferred, the amounts payable in the future are discounted to their present value as at the date of acquisition. The discount rate used is the rate at which a similar borrowing could be obtained from an independent financier under comparable terms and conditions.

(g) Cash and cash equivalents

Cash and cash equivalents includes cash on hand, deposits held at call with financial institutions, other short-term, highly liquid investments with original maturities of three months or less that are readily convertible to known amounts of cash and which are subject to an insignificant risk of changes in value, and bank overdrafts. Bank overdrafts are shown within borrowings in current liabilities on the balance sheet.

Notes to the financial statements**31 December 2014 (continued)****Note 1: Summary of significant accounting policies (continued)****(h) Receivables**

Trade receivables are recognised initially at fair value less provision for impairment.

Collectability of receivables is reviewed on an ongoing basis. Debts which are known to be uncollectible are written off. A provision for doubtful receivables is established when there is objective evidence that the Group will not be able to collect all amounts due according to the original terms of receivables.

(i) Investments and other financial assets

The Group classifies its investments in the following categories: loans and receivables and available-for-sale financial assets. The classification depends on the purpose for which the investments were acquired. Management determines the classification of its investments at initial recognition and re-evaluates this designation at each reporting date.

(i) Loans and receivables

Loans and receivables are non derivative financial assets with fixed or determinable payments that are not quoted in an active market. They arise when the Group provides money, goods or services directly to a debtor with no intention of selling the receivable. They are included in current assets, except for those with maturities greater than 12 months after the balance sheet date which are classified as non-current assets. Loans and receivables are included in receivables in the balance sheet (refer to note 9).

(j) Property, plant and equipment

Property, plant and equipment is stated at historical cost less depreciation. Historical cost includes expenditure that is directly attributable to the acquisition of the items.

Subsequent costs are included in the asset's carrying amount or recognised as a separate asset, as appropriate, only when it is probable that future economic benefits associated with the item will flow to the Group and the cost of the item can be measured reliably. All other repairs and maintenance are charged to the income statement during the financial period in which they are incurred.

Land is not depreciated.

The assets' residual values and useful lives are reviewed, and adjusted if appropriate, at each balance sheet date.

An asset's carrying amount is written down immediately to its recoverable amount if the asset's carrying amount is greater than its estimated recoverable amount (note 1(n)).

Gains and losses on disposals are determined by comparing proceeds with carrying amount. These are included in the income statement. When revalued assets are sold, it is Group policy to transfer the amounts included in other reserves in respect of those assets to retained earnings.

(k) Direct participating interest in an asset

The Group has determined that its interest in the arrangement with Santos QNT Pty Limited in respect of jointly held petroleum exploration licences represents a direct participation interest in an asset. Accordingly, the Group recognises its share of costs in the arrangement as part of capitalised exploration and evaluation expenditure.

Notes to the financial statements**31 December 2014 (continued)****Note 1: Summary of significant accounting policies (continued)****(l) Exploration and evaluation expenditure**

Exploration and evaluation expenditure is accumulated separately for each area of interest. Such expenditure comprises net direct costs and an appropriate portion of related overhead expenditure, but does not include general overheads or administrative expenditure not having a specific nexus with a particular area of interest.

For each area of interest, all exploration and evaluation expenditure is expensed as incurred unless:

- the exploration and evaluation expenditures are expected to be recouped through successful development and commercial exploitation of the area of interest, or alternatively, by its sale; or
- exploration and evaluation activities in the area of interest have not at the reporting date reached a stage which permits a reasonable assessment of the existence or otherwise of economically recoverable reserves, and active and significant operations in, or in relation to, the areas of interest are continuing.

The recoverability of the carrying amount of the exploration and evaluation assets is dependent on successful development and commercial exploitation, or alternatively, sale of the respective areas. The directors review the carrying amount for impairment annually.

(m) Trade and other payables

These amounts represent liabilities for goods and services provided to the Group prior to the end of the year which are unpaid. The amounts are unsecured and are usually paid within 30 days of recognition.

(n) Impairment of assets

Goodwill and intangible assets that have an indefinite useful life are not subject to amortisation and are tested annually for impairment, or more frequently if events or changes in circumstances indicate that they might be impaired. Other assets are tested for impairment whenever events or changes in circumstances indicate that the carrying amount may not be recoverable. An impairment loss is recognised for the amount by which the asset's carrying amount exceeds its recoverable amount. The recoverable amount is the higher of an asset's fair value less costs to sell and value in use. For the purposes of assessing impairment, assets are grouped at the lowest levels for which there are separately identifiable cash inflows which are largely independent of the cash inflows from other assets or groups of assets (cash-generating units). Non-financial assets other than goodwill that suffered an impairment are reviewed for possible reversal of the impairment at each reporting date.

(o) Provisions

Provisions for legal claims, service warranties and make good obligations are recognised when the Group has a present legal or constructive obligation as a result of past events, it is probable that an outflow of resources will be required to settle the obligation and the amount has been reliably estimated. Provisions are not recognised for future operating losses.

Where there are a number of similar obligations, the likelihood that an outflow will be required in settlement is determined by considering the class of obligations as a whole. A provision is recognised even if the likelihood of an outflow with respect to any one item included in the same class of obligations may be small.

Notes to the financial statements**31 December 2014 (continued)****Note 1: Summary of significant accounting policies (continued)****(o) Provisions (continued)**

Provisions are measured at the present value of management's best estimate of the expenditure required to settle the present obligation at the reporting date. The discount rate used to determine the present value reflects current market assessments of the time value of money and the risks specific to the liability. The increase in the provision due to the passage of time is recognised as interest expense.

(p) Dividends

Provision is made for the amount of any dividend declared, being appropriately authorised and no longer at the discretion of the entity, on or before the end of the financial year but not distributed at balance date.

(q) Contributed equity

Ordinary shares are classified as equity.

Incremental costs directly attributable to the issue of new shares or options are shown in equity as a deduction, net of tax, from the proceeds. Incremental costs directly attributable to the issue of new shares or options, or for the acquisition of a business, are not included in the cost of the acquisition as part of the purchase consideration.

(r) Earnings per share*(i) Basic earnings per share*

Basic earnings per share is calculated by dividing the profit attributable to equity holders of the Company, excluding any costs of servicing equity other than ordinary shares, by the weighted average number of ordinary shares outstanding during the year, adjusted for bonus elements in ordinary shares issued during the year.

(ii) Diluted earnings per share

Diluted earnings per share adjusts the figures used in the determination of basic earnings per share to take into account the after income tax effect of interest and other financing costs associated with dilutive potential ordinary shares and the weighted average number of shares assumed to have been issued for no consideration in relation to dilutive potential ordinary shares.

(s) Goods and Services Tax (GST)

Revenues, expenses and assets are recognised net of the amount of associated GST, unless the GST incurred is not recoverable from the taxation authority. In this case it is recognised as part of the cost of acquisition of the asset or as part of the expense.

Receivables and payables are stated inclusive of the amount of GST receivable or payable. The net amount of GST recoverable from, or payable to, the taxation authority is included with other receivables or payables in the balance sheet.

Cash flows are presented on a gross basis. The GST components of cash flows arising from investing or financing activities which are recoverable from, or payable to the taxation authority, are presented as operating cash flows.

Notes to the financial statements**31 December 2014 (continued)****Note 1: Summary of significant accounting policies (continued)****(t) New accounting standards and interpretations**

The Group has adopted all of the new and revised Standards and Interpretations issued by the Australian Accounting Standards Board (the AASB) that are relevant to their operations and effective for the current reporting period.

New and revised Standards and amendments thereof and Interpretations effective for the current reporting period that are relevant to the Group include:

- Limited amendment of impairment disclosures (AASB 2013-3)
- Annual improvements project – 2010-2012 cycle (AASB 2014-1 Part A) AASB 8 Operating segments

The adoption of all the new and revised Standards and Interpretations has not resulted in any changes to the Group's accounting policies and have no affect on the amounts reported for the current or prior periods. The new and revised Standards and Interpretations have not had a material impact and not resulted in changes to the Group's presentation of its year end financial statements. There are no upcoming new or revised Standards and Interpretations which are expected to have a material impact on the Group.

(u) Parent entity financial information

The financial information for the parent entity, Carbon Minerals Limited, disclosed in note 26 has been prepared on the same basis as the consolidated financial statements, except as set out below.

(i) Investments in subsidiaries, associates and joint venture entities

AASB127(43)(c) Investments in subsidiaries, associates and joint venture entities are accounted for at cost in the financial statements of Carbon Minerals Limited.

(ii) Financial guarantees

Where the parent entity has provided financial guarantees in relation to loans and payables of subsidiaries for no compensation, the fair values of these guarantees are accounted for as contributions and recognised as part of the cost of the investment.

Note 2: Financial risk management

The Group's activities expose it to a variety of financial risks: market risk (including interest rate risk), credit risk, liquidity risk and price risk. The Group's overall risk management program focuses on the unpredictability of financial markets and seeks to minimise potential adverse effects on the financial performance of the Group.

Risk management is carried out by the Board and the financial risks faced by the Group are considered minimal at this stage.

Notes to the financial statements
31 December 2014 (continued)

Note 2: Financial risk management (continued)

(a) Market risk

The Group's and parent's main interest rate risk arises from cash and cash equivalents and deposits with banks. The Group and parent are not exposed to currency risk.

Group and parent entity sensitivity

At 31 December 2014, if interest rates had changed by +/- 100 basis points from the year-end rates with all other variables held constant, post-tax loss for the year would have been \$54,705 higher/lower (2013 – change of 100 bps: \$57,601 higher/lower), as a result of higher/lower interest income from cash and cash equivalents and deposits with banks.

(b) Credit risk

Credit risk arises from cash and cash equivalents and deposits with banks, as well as credit exposures in respect of outstanding receivables and committed transactions.

The maximum exposure to credit risk at the reporting date is the carrying amount of the financial assets.

(c) Liquidity risk

The Group manages liquidity risk by monitoring actual cash flows and maintaining sufficient cash to fund operations. Surplus funds are generally only invested in short term deposits with Australian Banks.

The Group does not have any borrowing facilities in place at the reporting date.

Maturities of financial liabilities

The tables below analyse the Group's financial liabilities into relevant maturity groupings based on the remaining period at the reporting date to the contractual maturity date. The amounts disclosed in the table are the contractual undiscounted cash flows.

At 31 December 2014	Less than 6 months \$	6 – 12 months \$	Between 1 and 2 years \$	Between 2 and 5 years \$	Over 5 years \$	Total contractual cash flows \$	Carrying amount (assets) / liabilities \$
Non-derivatives							
Non-interest bearing	115,414	-	-	-	-	115,414	115,414
Interest bearing	12,888	-	-	-	-	12,888	12,888
Total non-derivatives	128,302	-	-	-	-	128,302	128,302

Notes to the financial statements
31 December 2014 (continued)

Note 2: Financial risk management (continued)

At 31 December 2013	Less than 6 months \$	6 – 12 months \$	Between 1 and 2 years \$	Between 2 and 5 years \$	Over 5 years \$	Total contractual cash flows \$	Carrying amount (assets) / liabilities \$
Non-derivatives							
Non-interest bearing	77,003	-	-	-	-	77,003	77,003
Interest bearing	-	-	-	-	-	-	-
Total non-derivatives	77,003	-	-	-	-	77,003	77,003

(d) Capital risk management

The Group manage their capital to ensure the Group will be able to continue as a going concern while maximising the return to stakeholders. The Group's overall strategy remains unchanged from 2013.

The capital structure of the Group consists of equity attributable to equity holders of the Company, comprising issued capital, reserves and retained earnings.

The Group operates through subsidiary companies in Australia. None of the Group's subsidiaries are subject to externally imposed capital requirements.

The Group's cash flows are used for exploration and development of the mineral interests, and to fund corporate costs of the Company.

(e) Fair value estimation

The fair value of financial assets and financial liabilities must be estimated for recognition and measurement or for disclosure purposes.

The fair value of financial instruments that are not traded in an active market (for example, investments in unlisted subsidiaries) is determined using valuation techniques. The Group uses a variety of methods and makes assumptions that are based on market conditions existing at each balance date.

The carrying value less impairment provision of receivables and payables are assumed to approximate their fair values due to their short-term nature.

Note 3: Critical accounting estimates and judgements

Estimates and judgements are continually evaluated and are based on historical experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances.

Critical accounting estimates and assumptions

The Group makes estimates and assumptions concerning the future. The resulting accounting estimates will, by definition, seldom equal the related actual results. The estimates and assumptions that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next year are discussed below.

Notes to the financial statements
31 December 2014 (continued)

Note 3: Critical accounting estimates and judgements (continued)

Exploration and evaluation expenditure

Certain exploration and evaluation expenditure is capitalised where it is considered likely that the expenditure will be recovered by future exploitation or sale, or where activities have not reached a stage which permits a reasonable assessment of the existence of commercially recoverable reserves. This process necessarily requires management to make certain estimates and assumptions as to future events and circumstances, in particular, whether economically viable extraction operations can be established. Any such estimates and assumptions may change as new information becomes available. If, after having capitalised expenditure under this policy it is concluded unlikely that the expenditure will be recovered by future exploitation or sale, the relevant amount capitalised is written off to the income statement. The Group's accounting policy for exploration and evaluation is set out in Note 1 (l).

Carried forward exploration and evaluation expenditures are disclosed in note 14 and relate primarily to capitalised exploration and evaluation costs from activities in the Gunnedah Basin.

Note 4: Financial reporting by segments

The Group operates as a natural resources explorer and a primary producer in one geographical location, being Australia.

2014	Natural resources exploration	Primary production	Total continuing operations	Consolidated
	\$	\$	\$	\$
Total segment revenue	198,140	-	198,140	198,140
Consolidated revenue			<u>198,140</u>	<u>198,140</u>
Segment result	(30,438)	(873)	(31,311)	(31,311)
Loss before income tax			<u>(31,311)</u>	<u>(31,311)</u>
Segment assets and liabilities				
Segment assets	12,684,780	368,321	13,053,101	13,053,101
Segment liabilities	128,302	-	128,302	128,302
2013				
Total segment revenue	448,721	-	448,721	448,721
Consolidated revenue			<u>448,721</u>	<u>448,721</u>
Segment result	(1,138,944)	(765)	(1,139,709)	(1,139,709)
Loss before income tax			<u>(1,139,709)</u>	<u>(1,139,709)</u>
Segment assets and liabilities				
Segment assets	12,664,792	368,321	13,033,113	13,033,113
Segment liabilities	77,003	-	77,003	77,003

Notes to the financial statements
31 December 2014 (continued)

Note 5: Revenue

	2014	2013
	\$	\$
From continuing operations		
Technical & administration fees receivable	-	130,000
Access compensation received	-	1,634
Sundry income	-	17
Interest received – non related corporations	198,140	317,070
	198,140	448,721

Note 6: Expenses

Loss before income tax includes the following specific expenses:

Administration expenses

Secretarial fees	105,900	154,100
Share registry and listing fees	30,903	39,363
Audit fees	48,613	75,880
Other fees	14,588	114,373
Other expenses including bank charges	7,956	10,605
	207,960	394,321

Note 7: Income tax benefit

(a) Income tax benefit

Current tax	-	(300,000)
Income tax is attributable to:		
Profit from continuing operations	-	-
Recoupment of current year tax losses	-	(300,000)
	-	(300,000)

(b) Numerical reconciliation of income tax expense to prima facie tax payable

Loss from operations before income tax expense	(31,311)	(1,139,709)
Tax at the Australian tax rate of 30% (2013: 30%)	(9,393)	(341,913)
Deferred tax assets not brought to account	9,393	41,913
Income tax benefit	-	(300,000)

(c) Tax losses

Unused tax losses for which no deferred tax asset has been recognised	(6,095,869)	(5,201,015)
Potential tax benefit @ 30%	1,828,761	1,560,305

Notes to the financial statements
31 December 2014 (continued)

Note 7: Income tax benefit (continued)

No deferred tax asset has been recognised as the benefit for tax losses will only be obtained if:

- (i) the consolidated entity derives future assessable income of a nature and of an amount sufficient to enable the benefit from the deductions for the losses to be realised;
- (ii) the consolidated entity continues to comply with the conditions for deductibility imposed by tax legislation; and
- (iii) no changes in tax legislation adversely affect the consolidated entity in realising the benefit from the deductions for the losses.

Note 8: Current assets – cash and cash equivalents

	2014 \$	2013 \$
Cash at bank and on hand	910,408	1,344,792
Deposits at call	4,572,978	4,415,280
	<u>5,483,386</u>	<u>5,760,072</u>

(a) Reconciliation to cash at end of the year

The above figures are reconciled to cash at the end of the financial year as shown in the consolidated statement of cash flows as follows:

Balances as above	5,483,386	5,760,072
Bank overdraft (note 15)	<u>(12,888)</u>	-
Balances as per statement of cash flows	<u>5,470,498</u>	<u>5,760,072</u>

(b) Cash at bank and on hand

Cash at bank balances are subject to interest at variable rates and the average rate for the year was 3.37% (2013: 4.34%).

(c) Deposits at call

Deposits at call are subject to interest at fixed rates and the average interest rate for the year was 3.51% (2013: 3.03%). These deposits have a maturity of 3 months.

Note 9: Current assets – receivables

Interest receivable	22,999	23,166
Trade Debtors	-	143,000
Other receivables	10,044	11,444
Refundable deposit	<u>281</u>	<u>281</u>
	<u>33,324</u>	<u>177,891</u>

Notes to the financial statements
31 December 2014 (continued)

Note 9: Current assets – receivables (continued)

(a) Impaired receivables

Amounts charged to the allowance account are generally written off when there is no expectation of recovering additional cash.

There were no impaired receivables for the Group and there were no receivables past due for the Group.

(b) Interest rate risk

Information about the Group's and the parent entity's exposure to interest rate risk in relation to receivables is provided in note 2.

(c) Fair value and credit risk

Due to the short-term nature of these receivables, their carrying amount is assumed to approximate their fair values.

The maximum exposure to credit risk at the reporting date is the carrying amount of each class of receivables mentioned above. Refer to note 2 for more information on the risk management policy of the Group and the credit quality of the entity's receivables.

Note 10: Current assets – prepayments

	2014 \$	2013 \$
Prepaid exploration and evaluation expenditure	-	417,669

Note 11: Current assets – term deposits

Term deposits held as security for bank guarantees (note 20)	65,000	-
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Note 12: Non-current assets – term deposits

Term deposits held as security for bank guarantees (note 21)	10,000	75,000
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Term deposits are subject to interest at fixed rates and the average interest rate for the year was 3.48% (2013: 4.00%).

Note 13: Non-current assets – property, plant and equipment

Freehold Land		
Opening net book amount	736,080	736,080
Additions	-	-
Disposal	-	-
Closing net book amount	736,080	736,080
Cost	736,080	736,080
Accumulated depreciation	-	-
Net book amount	736,080	736,080

Notes to the financial statements
31 December 2014 (continued)

Note 14: Non-current assets – exploration and evaluation expenditure

	2014	2013
	\$	\$
Cost brought forward	5,866,401	4,772,054
Expenditure incurred during the year	<u>858,910</u>	<u>1,094,347</u>
Exploration cost carried forward	<u>6,725,311</u>	5,866,401
Net exploration and evaluation expenditure carried forward	<u><u>6,725,311</u></u>	<u>5,866,401</u>

The above amounts represent costs of areas of interest carried forward as an asset and the group's share of costs under the arrangement with Santos QNT Pty Limited in accordance with the accounting policy set out in note 1(m). The ultimate recoupment of deferred exploration and evaluation expenditure in respect of an area of interest carried forward is dependent upon the discovery of commercially viable reserves and the successful development and commercial exploitation of the respective areas or alternatively sale of the underlying areas of interest for at least their carrying value. Amortisation, in respect of the relevant area of interest, is not charged until a mining operation has commenced.

Note 15: Current liabilities – borrowings

Bank overdraft	<u>12,888</u>	-
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Note 16: Current liabilities – payables

Trade payables	39,766	3,526
Other payables and accruals	<u>75,648</u>	<u>73,477</u>
	<u>115,414</u>	<u>77,003</u>

Note 17: Contributed equity

(a) Share Capital

5 ordinary shares of \$0.50 each, fully paid, issued as subscriber shares	3	3
18,803,493 ordinary shares of \$0.50 each fully paid	<u>8,433,896</u>	<u>8,433,896</u>
	<u>8,433,899</u>	<u>8,433,899</u>

(b) Movements in share capital

Date	Details	Number of Shares	\$
1 January 2013	Opening balance	<u>18,803,498</u>	<u>8,433,899</u>
31 December 2014	Balance	<u>18,803,498</u>	<u>8,433,899</u>

Notes to the financial statements
31 December 2014 (continued)

Note 17: Contributed equity (continued)

(c) Ordinary shares

At 31 December 2014 there were 18,803,498 fully paid ordinary shares.

Ordinary shares entitle the holder to participate in dividends and the proceeds on winding up of the Company in proportion to the number of and amounts paid on the shares held.

On a show of hands every holder of ordinary shares present at a meeting in person or by proxy, is entitled to one vote, and upon a poll each share is entitled to one vote.

Note 18: Retained earnings

	2014	2013
	\$	\$
Movements in retained earnings were as follows:		
Balance 1 January	4,522,211	5,361,920
Net loss for the year	(31,311)	(839,709)
Balance 31 December	<u>4,490,900</u>	<u>4,522,211</u>

Note 19: Remuneration of auditors

Remuneration for audit or review of the financial reports of the parent entity or any entity in the consolidated entity:

Auditors of parent entity

- Parent entity	52,500	75,880
- Controlled entities	-	-
Total remuneration for audit services	<u>52,500</u>	<u>75,880</u>

Note 20: Related party transactions

(a) Controlling entity

The Company's ultimate controlling entity is Malewi Investments Pty Limited, incorporated in New South Wales, which owns 57.28% of Carbon Minerals Limited through interposed entities.

(b) Subsidiaries

Interests in subsidiaries are set out in note 25.

(c) Key management personnel compensation

Short-term employee benefits	12,000	12,000
Post-employment benefits	570	5,400
	<u>12,570</u>	<u>17,400</u>

Detailed remuneration disclosures are provided in the remuneration report on pages 8 to 10.

(d) Loans to key management personnel

No directors of Carbon Minerals Limited or other key management personnel of the Group, including their personally related parties, held any loans with the Group or the Company during the year.

Notes to the financial statements
31 December 2014 (continued)

Note 20: Related party transactions (continued)

(e) Other transactions with key management personnel

Professional fees of \$105,900 (2013: \$154,100) were payable to Mitchell & Partners (Chartered Accountants), a firm of which S.J. Danielson and B.K. Lee are principals.

Lincoln Smith & Company (Solicitors) provides legal advice to the Group. R.P. Lincoln Smith (sibling of M.P. Lincoln Smith) is a principal of the firm and contracts the services of W.V. Annis-Brown. No fees were payable to Lincoln Smith & Company during the year ended 31 December 2014 (2013: \$21,860).

Note 21: Contingent liabilities

Details and estimates of maximum amounts of contingent liabilities are as follows:

Secured guarantees exist in respect of mining tenements with the NSW Department of Trade and Investment. These guarantees comprise deposits held with financial institutions (notes 10 and 11) on behalf of:

	2014	2013
	\$	\$
Guarantees		
Australian Coalbed Methane Pty Limited	<u>75,000</u>	<u>75,000</u>

Note 22: Reconciliation of loss after income tax to net cash (outflow) inflow from operating activities

Loss after income tax	(31,311)	(839,709)
Change in operating assets and liabilities:		
Increase in exploration and evaluation expenditure	(858,910)	(1,094,347)
Decrease in interest receivable	167	65,066
Decrease (increase) in trade receivables	143,000	(57,200)
Decrease in other receivables	1,400	6,929
Decrease (increase) in prepayments	417,669	(417,669)
Decrease in provision for income tax payable	-	(2,129,687)
Increase (decrease) in trade payables	36,240	(5,220,389)
Increase (decrease) in other payables and accruals	2,171	(99,355)
Net cash (outflow) inflow from operating activities	<u>(289,574)</u>	<u>(9,786,361)</u>

Note 23: Earnings per share

Basic earnings per share	<u>(0.0017)</u>	<u>(0.0447)</u>
Weighted average number of ordinary shares used as the denominator in calculating basic earnings per share	<u>18,803,498</u>	<u>18,803,498</u>

(a) Reconciliation of earnings used in calculating earnings per share

Loss attributable to members of Carbon Minerals Limited	(31,311)	(839,709)
Loss attributable to minority interests	-	-
Loss attributable to ordinary equity holders of the Company used in calculating basic earnings per share	<u>(31,311)</u>	<u>(839,709)</u>

Diluted earnings per share are the same as basic earnings per share.

Notes to the financial statements**31 December 2014 (continued)****Note 24: Commitments for expenditure****Exploration Expenditure Commitments**

In order to maintain current rights to tenure to exploration tenements PELs 1 and 12, the consolidated entity is required to carry out exploration activities under an agreed work program. These tenements are subject to a joint arrangement agreement between Australian Coalbed Methane Pty Limited (ACM), a wholly-owned subsidiary of Carbon Minerals Limited, and Santos QNT Pty Limited (Santos). Under the terms of the agreement ACM is required to meet total work program expenditure of \$13M. These obligations are not provided for in the financial statements and are payable as follows:

	2014	2013
	\$	\$
Within one year	4,732,133	1,504,000
Later than one year but not later than 5 years	-	3,629,607
	4,732,133	5,133,607

If the consolidated entity decides to relinquish certain leases and/or does not meet these obligations, assets recognised in the balance sheet may require review to determine the appropriateness of carrying values. The sale, transfer or farm-out of exploration rights to third parties will reduce or extinguish these obligations.

Note 25: Subsidiaries

The consolidated financial statements incorporate the assets, liabilities and results of the following subsidiaries in accordance with the accounting policy described in note 1(b):

Name of entity	Country of Incorporation	Class of Shares	Equity Holding*	
			2014	2013
			%	%
Linger & Die Gold Pty Limited	Australia	Ordinary	100	100
Australian Coalbed Methane Pty Limited	Australia	Ordinary	100	100
Websters Find Gold Pty Limited	Australia	Ordinary	100	100

* The proportion of ownership interest is equal to the proportion of voting power held.

Notes to the financial statements
31 December 2014 (continued)

Note 26: Parent entity financial information

(a) Summary financial information

The individual financial statements for the parent entity show the following aggregate amounts:

	2014	2013
	\$	\$
Balance Sheet		
Current Assets	5,519,166	5,794,963
Total Assets	6,330,246	6,606,043
Current Liabilities	88,536	73,006
Total Liabilities	1,688,103	1,953,932
<i>Shareholders' equity</i>		
Issued capital	8,433,899	8,433,899
Accumulated losses	(3,791,756)	(3,781,788)
	4,642,143	4,652,111
(Loss)/profit for the year	(9,968)	322,904
Total comprehensive income	(9,968)	322,904

(b) Contingent liabilities of the parent entity

The parent entity has secured guarantees with the Department of Industry & Investment in respect of mining tenements of subsidiaries. These guarantees comprise deposits held with financial institutions as described in note 21.

Note 27: Events occurring after the reporting period

Petroleum exploration licence (PEL) 1 expired on 10 February 2015. An application for renewal has been submitted and the Directors are confident that the renewal will be granted.

Directors' Declaration

In the directors' opinion:

- (a) the financial statements and notes set out on pages 20 to 42 are in accordance with the *Corporations Act 2001*, including:
 - (i) complying with Accounting Standards, the *Corporations Regulations 2001* and other mandatory professional reporting requirements; and
 - (ii) giving a true and fair view of the consolidated entity's financial position as at 31 December 2014 and of its performance for the year ended on that date; and
- (b) there are reasonable grounds to believe that the Company will be able to pay its debts as and when they become due and payable; and

Note 1(a) confirms that the financial statements also comply with International Financial Reporting Standards as issued by the International Accounting Standards Board.

The directors have been given the declarations by the chief executive officer and the chief financial officer required by section 295A of the *Corporations Act 2001*.

This declaration is made in accordance with a resolution of the directors.



M.P. Lincoln Smith
Director

Sydney
23 March 2015



Independent auditor's report to the members of Carbon Minerals Limited

Report on the financial report

We have audited the accompanying financial report of Carbon Minerals Limited (the company), which comprises the consolidated statement of financial position as at 31 December 2014, the consolidated statement of profit or loss and other comprehensive income, consolidated statement of changes in equity and consolidated statement of cash flows for the year ended on that date, a summary of significant accounting policies, other explanatory notes and the directors' declaration for Carbon Minerals Limited (the consolidated entity). The consolidated entity comprises the company and the entities it controlled at year's end or from time to time during the financial year.

Directors' responsibility for the financial report

The directors of the company are responsible for the preparation of the financial report that gives a true and fair view in accordance with Australian Accounting Standards and the *Corporations Act 2001* and for such internal control as the directors determine is necessary to enable the preparation of the financial report that is free from material misstatement, whether due to fraud or error. In Note 1, the directors also state, in accordance with Accounting Standard AASB 101 *Presentation of Financial Statements*, that the financial statements comply with International Financial Reporting Standards.

Auditor's responsibility

Our responsibility is to express an opinion on the financial report based on our audit. We conducted our audit in accordance with Australian Auditing Standards. Those standards require that we comply with relevant ethical requirements relating to audit engagements and plan and perform the audit to obtain reasonable assurance whether the financial report is free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial report. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the financial report, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the consolidated entity's preparation and fair presentation of the financial report in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by the directors, as well as evaluating the overall presentation of the financial report.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Independence

In conducting our audit, we have complied with the independence requirements of the *Corporations Act 2001*.

Auditor's opinion

In our opinion:

- (a) the financial report of Carbon Minerals Limited is in accordance with the *Corporations Act 2001*, including:
 - (i) giving a true and fair view of the consolidated entity's financial position as at 31 December 2014 and of its performance for the year ended on that date; and
 - (ii) complying with Australian Accounting Standards (including the Australian Accounting Interpretations) and the *Corporations Regulations 2001*.

PricewaterhouseCoopers, ABN 52 780 433 757

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- (b) the financial report and notes also comply with International Financial Reporting Standards as disclosed in Note 1.

Report on the Remuneration Report

We have audited the remuneration report included in pages 8 to 10 of the directors' report for the year ended 31 December 2014. The directors of the company are responsible for the preparation and presentation of the remuneration report in accordance with section 300A of the *Corporations Act 2001*. Our responsibility is to express an opinion on the remuneration report, based on our audit conducted in accordance with Australian Auditing Standards.

Auditor's opinion

In our opinion, the remuneration report of Carbon Minerals Limited for the year ended 31 December 2014 complies with section 300A of the *Corporations Act 2001*.

Matters relating to the electronic presentation of the audited financial report

This auditor's report relates to the financial report and remuneration report of Carbon Minerals Limited (the company) for the year ended 31 December 2014 included on Carbon Minerals Limited's web site. The company's directors are responsible for the integrity of Carbon Minerals Limited's web site. We have not been engaged to report on the integrity of this web site. The auditor's report refers only to the financial report and remuneration report named above. It does not provide an opinion on any other information which may have been hyperlinked to/from the financial report or the remuneration report. If users of this report are concerned with the inherent risks arising from electronic data communications they are advised to refer to the hard copy of the audited financial report and remuneration report to confirm the information included in the audited financial report and remuneration report presented on this web site.

A handwritten signature in black ink that reads "PricewaterhouseCoopers".

PricewaterhouseCoopers

A handwritten signature in black ink that reads "Justine Richardson".

Justine Richardson
Partner

Sydney
23 March 2015

Shareholder information

The shareholder information set out below was applicable as at 13 March 2015.

1. Substantial Shareholders

The names of the substantial shareholders and the number of shares in which they have an interest, as disclosed in substantial holding notices given to the company are as follows:

Lincoln Smith Family: 15,195,997 fully paid ordinary shares

John Barry: 1,501,815 fully paid ordinary shares

2. Voting Rights

The voting rights attaching to the shares are, on a show of hands every member present at a meeting in person or by proxy shall have one vote and upon a poll each share shall have one vote.

3. On-Market Buy-Back

There is no current on-market buy-back.

4. Distribution of Shareholders

Analysis of numbers of shareholders by size of holding:

Number of Shares	Number of Shareholders
1 - 1,000	368
1,001 - 5,000	121
5,001 - 10,000	30
10,001 - 100,000	49
100,001 and over	8
	576
	576

(i) There were 447 holders of less than a marketable parcel of shares.

5. Twenty Largest Shareholders

The names of the twenty largest holders of shares are listed below:

Name of Shareholder:	Number Held:	Percentage of Issued Shares:
1. Magnum Resources Pty Limited	10,756,700	57.21
2. Scylla Pty Limited	2,109,855	11.22
3. Pada Pty Limited as trustee for the L S Unit Trust	1,495,000	7.95
4. Imaj Pty Limited < Super Fund A/C >	1,135,000	6.04
5. Pali Pty Limited	720,000	3.83
6. Probex Pty Limited	345,415	1.84
7. Altex Holdings Pty Limited	156,000	0.83
8. Platigraf Pty Limited < Platigraf Super Fund A/C >	140,000	0.74
9. Ms. Jillian Elizabeth Ross	67,500	0.36
10. Yellow 88 Pty Limited < Barry Super Fund A/C >	65,000	0.35
11. Bruce William Fleeting & Deidre Rosemary Fleeting	63,775	0.34
12. Mr. John Joseph Ruddy	58,000	0.31
13. RCW Constructions Pty Limited < Annis-Brown Super A/C >	51,500	0.27
14. Mr. Maxwell Lory Smith	50,000	0.27
15. Mrs. Dawn Roslyn Lincoln Smith	48,725	0.26
16. Ina Barry Pty Limited <Ina Barry Super Fund A/C>	45,000	0.24
17. Mr. Ianaki Semerdziew	43,200	0.23
18. Howarth Super Pty Limited <Howarth Super Fund A/C>	40,000	0.21
19. Nefco Nominees Pty Limited	40,000	0.21
20. Mrs. Christine Jessica Blake	37,567	0.20
	17,468,237	92.91

6. Schedule of Tenements

Location	Tenement	Holder	Interest	Area	Current to
New South Wales: Gunnedah Bando	PEL 1	ACM	35% ¹	72 blocks	10/02/2015 ²
	PEL 12	ACM	35% ¹	31 blocks	26/09/2016

Key to Tenement Types

PEL Petroleum Exploration Licence

Key to Tenement Holders

ACM Australian Coalbed Methane Pty Limited

Notes

- PELs 1 and 12 are subject to a joint arrangement with Santos QNT Pty Ltd (Santos). Santos has a 65% interest in the tenements.
- Renewal application submitted